

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1982' FWL & 1865' FSL NE?SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1865'

16. NO. OF ACRES IN LEASE

560.32

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5484' GR

22. APPROX. DATE WORK WILL START*

August, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	To Surface
7 7/8	5 1/2	17	TD	As Required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt TITLE V.P. Drilling & Production

DATE May 11, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

for E. W. Gynn, Chief,
Branch of Fluid Minerals

APPROVED BY

TITLE

DATE

JUL 21 1983

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80RECEIVED
OIL & GAS DIVISION
MAY 16 1983
SALT LAKE CITY, UTAH

State 186

Lomax Exploration Company
Well No. 11-19
Section 19, T. 4 S., R. 2 W.
Duchesne County, Utah
Lease 14-20-H62-3478

Supplemental Stipulations

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along rightofways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Obtain right-of-ways and permit from the BIA and Ute Tribe.

13. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone of the Green River formation and tar sands resource in the Uinta formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and tar sands resources. Surface casing program may require adjustment for protection of fresh water aquifers.

14. Paint production facilities.

15. Move access road to the south to stay out of drainage pattern.

16. Location enlarged 20' to the east to accommodate drilling pad.

17. Topsoil will be moved to west edge of location and bermed to prevent drainage into location.

May 13, 1983

Minerals Management Service
1745 West 1700 South
Room 2000
Salt Lake City, Utah 84104

LOMAX EXPLORATION COMPANY
APD/NTL-6 Transmittal

Gentlemen:

Enclosed are the APD/NTL-6's for the following wells:

Ute Tribal #11-19, NE/SW Sec. 19, T4S, R2W, Duchesne County, Utah
Ute Tribal #11-13, NE/SW Sec. 13, T4S, R3W, Duchesne County, Utah
Ute Tribal #7-24, SW/NE Sec. 24, T4S, R3W, Duchesne County, Utah
Ute Tribal #1-25, NE/NE Sec. 25, T4S, R3W, Duchesne County, Utah

It is requested that you forward a copy of the approval to drill to Lomax's Roosevelt office at Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (12)

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
MAY 16 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-18-83

BY: *Thomas L. Stout*RECEIVED
MAY 16 1983DIVISION OF
OIL, GAS & MINING

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G. L. Pruitt TITLE V.P. Drilling & Production

DATE

May 11, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

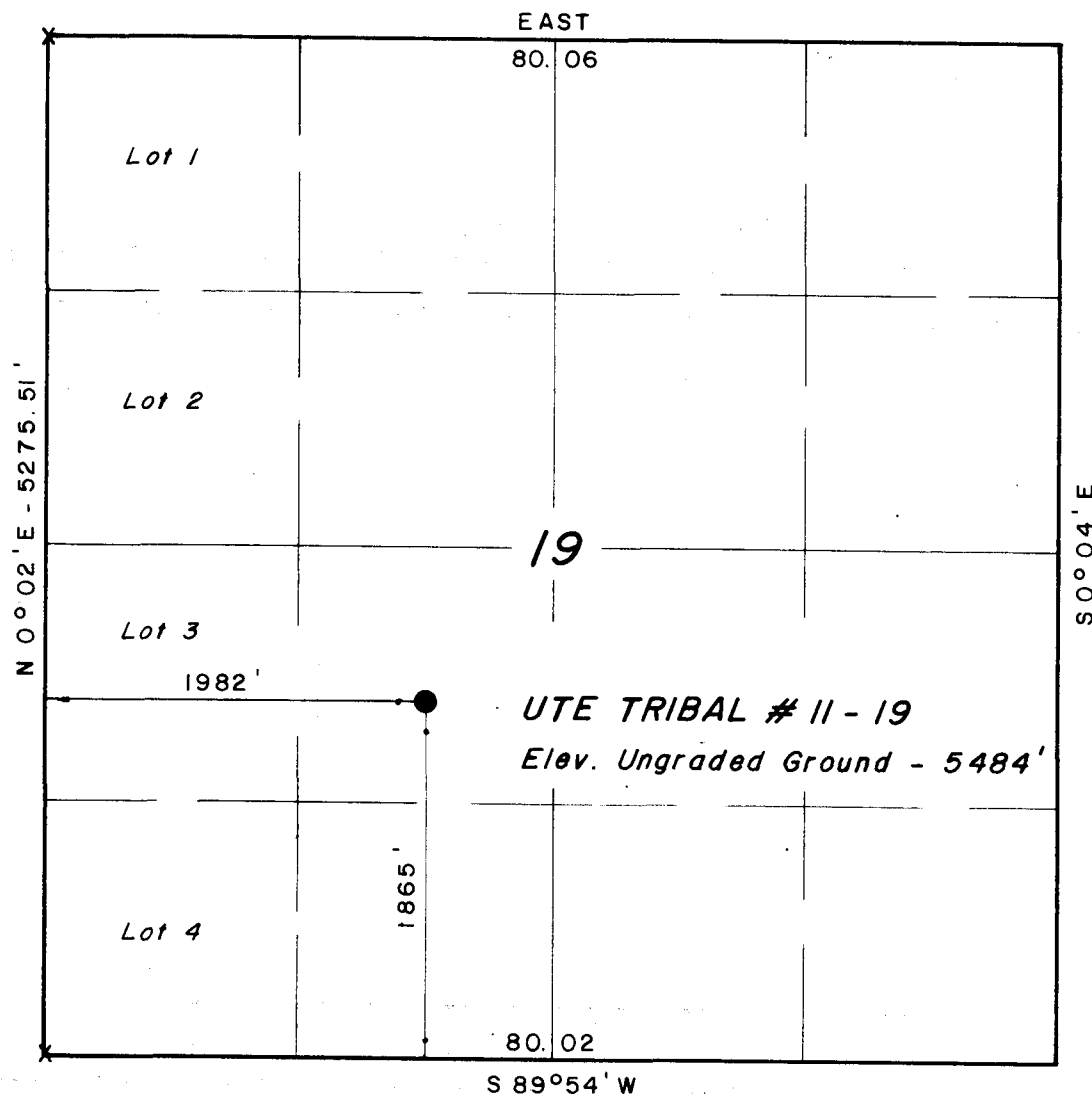
DATE

CONDITIONS OF APPROVAL, IF ANY:

T 4 S , R 2 W , 6th P. M.

PROJECT
LOMAX EXPLORATION CO.

Well location , *UTE TRIBAL # 11 - 19*,
located as shown in the NE 1/4 SW
1/4 Section 19 , T 4 S , R 2 W , U.
S.B. & M. Duchesne County , Utah .



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Sumner P. Lee
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/25/82
PARTY	RK JF LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Ute Tribal #11-19
NE/SW Section 19, T4S, R2W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 - 1840'
Green River	1840'
Wasatch	7100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation - Sand & Shale, primary objective oil

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'
5 1/2", J-55, 17#, STC; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LUMAX EXPLORATION COMPANY
Ute Tribal #11-19
NE/SW Section 19, T4S, R2W
Duchesne County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately August, 1983.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

UTE TRIBAL #11-19

Located In

Section 19, T4S, R2W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Ute Tribal #11-19, located in the NE 1/4 SW 1/4 Section 19, T4S, R2W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to its junction with Utah State Highway 53 to the South; proceed in a Southerly direction along this Highway 6.6 miles to its junction with an existing unimproved road to the Southwest; proceed in a Southwesterly direction along this road 2.3 miles to its junction with an existing jeep trail to the North. This jeep trail will require extensive upgrading and as a result will be considered under item #2 as proposed road.

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction. The unimproved road will require extensive upgrading, which will meet the requirements of item #2.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The existing jeep trail and proposed roads leave the existing dirt road described in Item #1 in the SW 1/4 SW 1/4 Section 25, T4S, R2W, U.S.B. & M., and proceeds in a Northeasterly direction approximately 2.3 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are two fences encountered along this proposed road. Cattleguards and gates will be placed at these fences. These cattleguards will be placed according to the specifications found in the Oil and Gas Surface Operations Manual.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known existing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, abandoned wells, injection wells, monitoring or observations wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topo Map "A".

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 11 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Ute Tribal #11-19 is located on a relatively broken area between the South Myton Bench and Pleasant Valley.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately 4% grade.

The Duchesne River is approximately 3.0 miles North of this location site.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands involved under this action are under B.I.A. Jurisdiction.

There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste. 880
Houston, TX 77060

1-713-931-9276

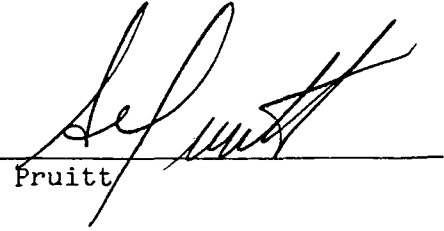
13. CERTIFICATION

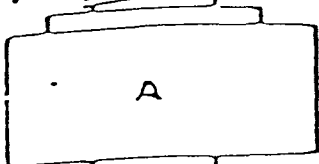
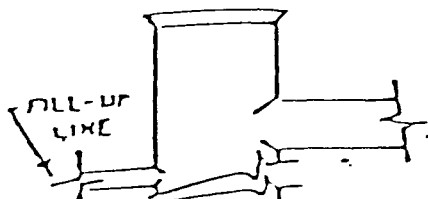
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

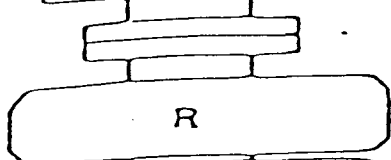
5/12/83

Jack Pruitt





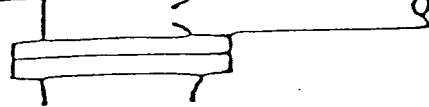
Shaffer Spherical
10" 900



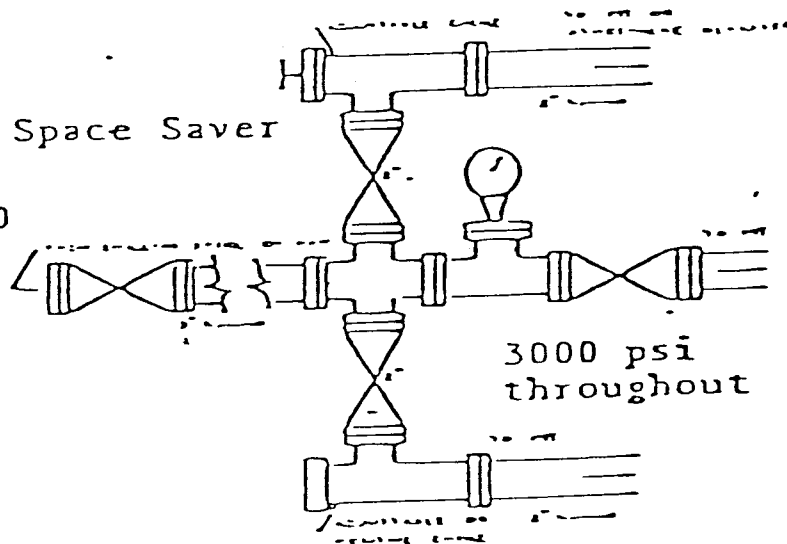
Cameron Space Saver



10" 900

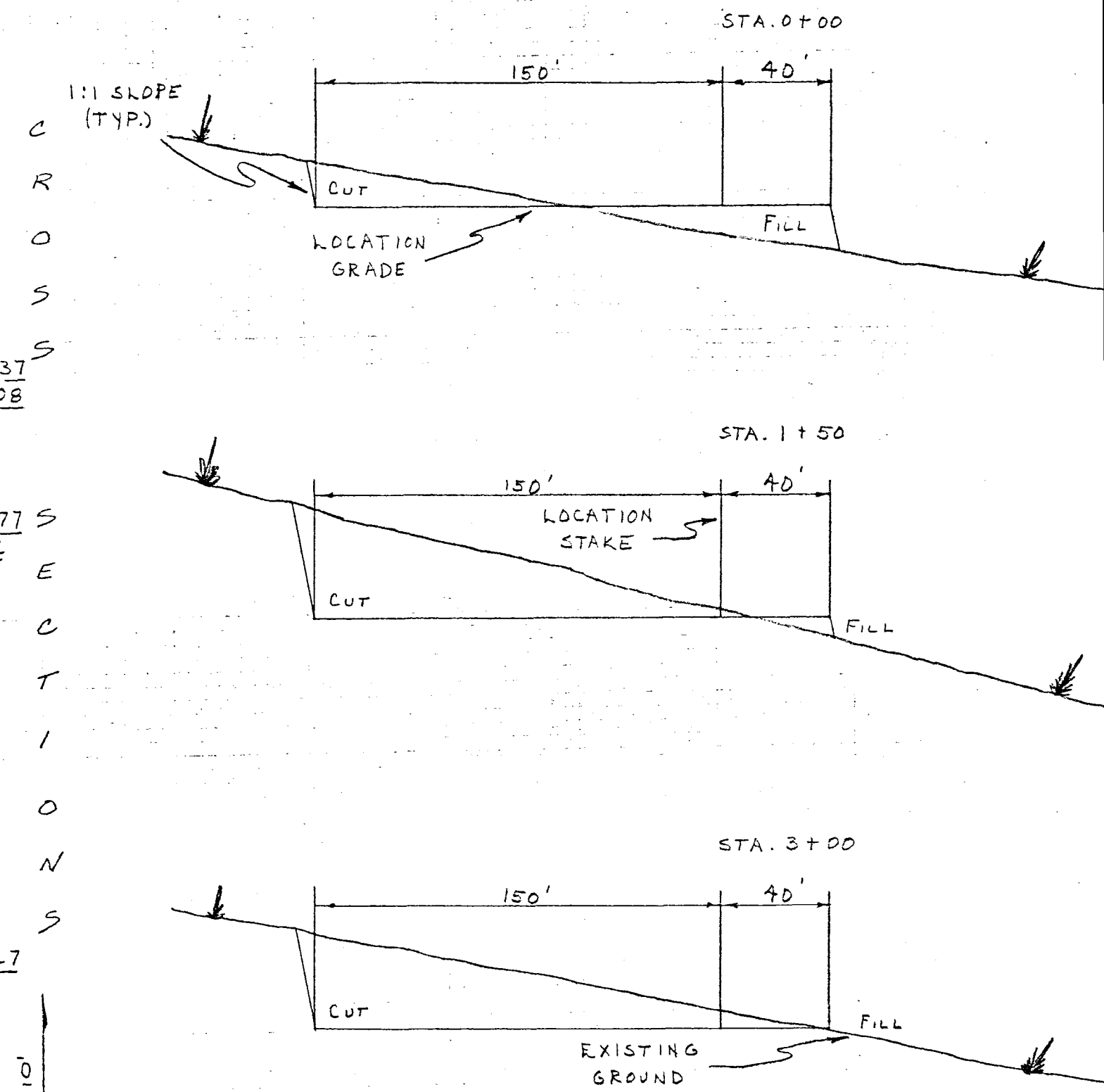
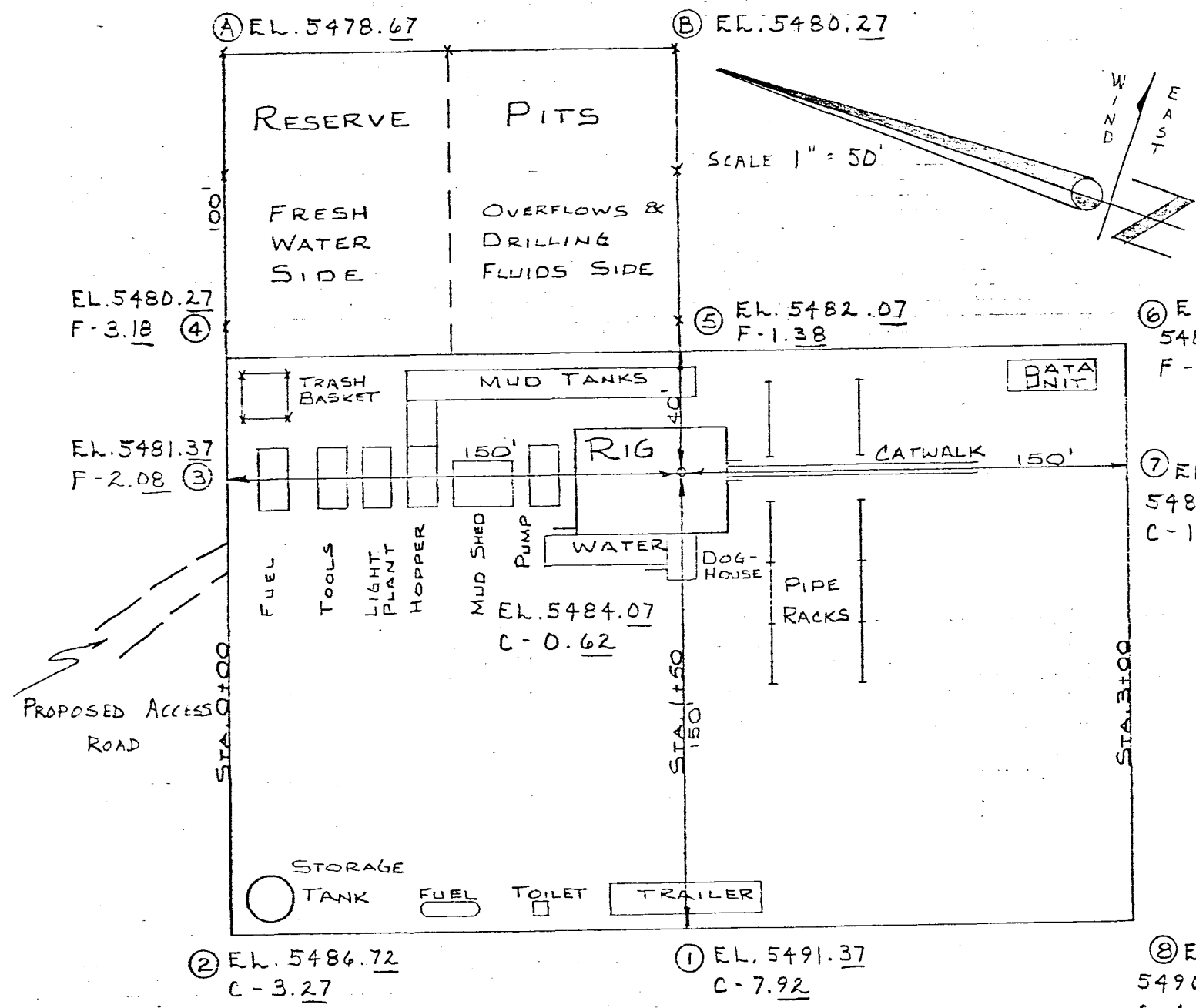


Casinghead



LOMAX EXPLORATION CO.

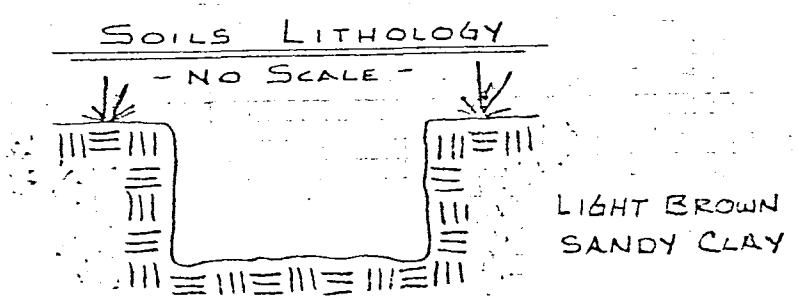
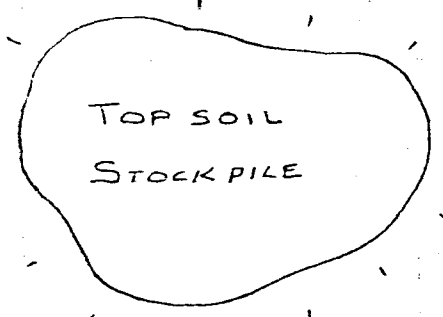
UTE TRIBAL #11-19

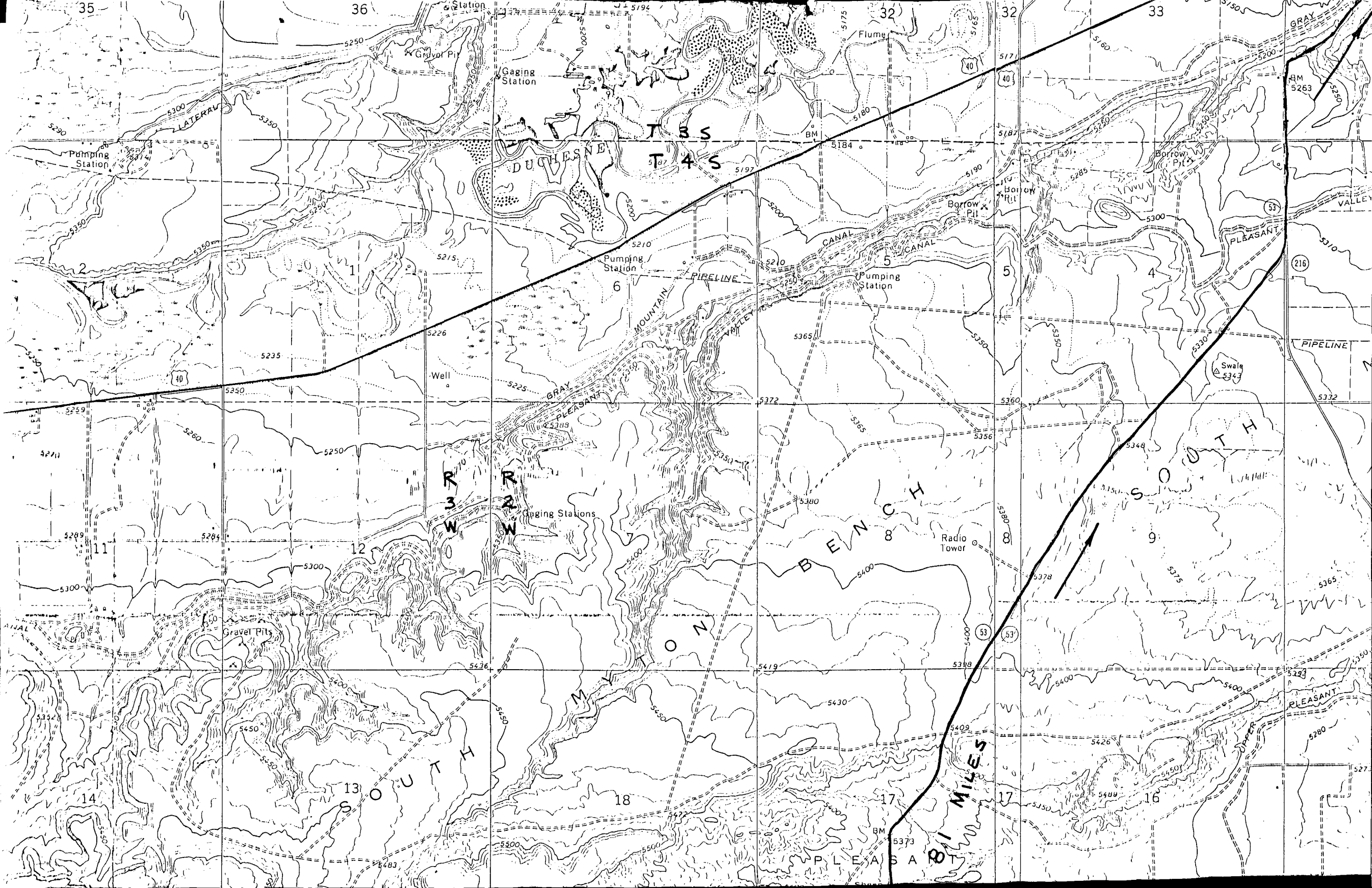


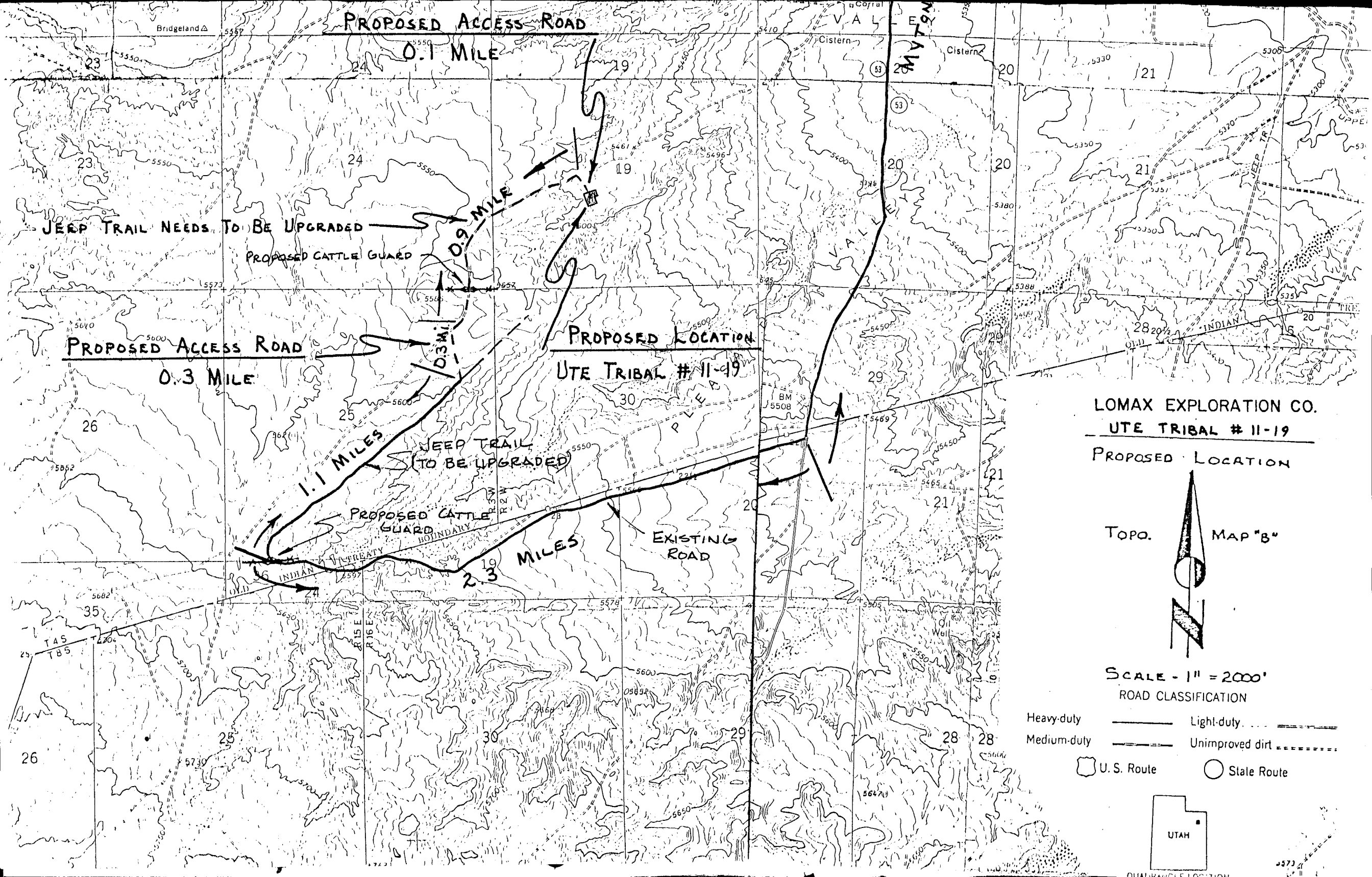
SCALES
1" = 50'

APPROX. YARDAGES

Cu. Yds. CUT = 6027
Cu. Yds. FILL = 587







OPERATOR

Lomez Exploration Co.

DATE

5-16-83

WELL NAME

late trial # 11-19

SEC

NE5W 19

T

45

R

2W

COUNTY

Duckburg

43-013-30767

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

✓ CHIEF PETROLEUM ENGINEER REVIEW:

5/18/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FEED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 18, 1983

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. Ute Tribal #11-19
NESW Sec. 19, T.4S, R.2W
1865 FSL, 1982 FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Approval contingent upon verification of water rights for water to be used during drilling.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30767.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Bureau of Indian Affairs
Enclosure

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION COMPANY

WELL NAME: Ute Tribal 11-19

SECTION NESW 19 TOWNSHIP 4S RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 55

SPODDED: DATE 8-7-83

TIME 5:15 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 713-931-9276

DATE 8-10-83 SIGNED AS

NOTICE OF SPUD

Company: Lamay

Caller: Michelle

Phone: _____

Well Number: Initial 11-19

Location: NE SW 19 45-24

County: Duchesne State: Utah

Lease Number: 14-20-H62-3478

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 8/7/83 5:15 PM

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: FWT #55

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLois

Date: 8-10-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Lomax Exploration Company
3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1982' FWL & 1865' FSL NE/SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|---------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) SPUD NOTIFICATION | | |

5. LEASE
14-20-H62-3478
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
11-19
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T4S, R2W
12. COUNTY OR PARISH 13. STATE
Duchesne Utah
14. API NO.
43-013-30767
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5484 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/83 Drilled 17 1/2" hole to 85'. Set 13 3/8" 54# casing @ 77' GL. Cemented with 100 sx class "G" + 2% CaCl + 1/4#/sx flocele. Returns to surface.

8/7/83 Spud with TWT rig #55 @ 5:15 P.M.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry TITLE Engineering Asst. DATE August 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

November 7, 1983

RECEIVED
NOV 13 1983

Chief, Branch of Fluid Minerals,
Utah State Office, B.L.M.
136 East South Temple
Salt Lake City, Utah 84111

DIVISION OF
OIL, GAS & MINING

Federal #15-28
R.J. Federal #16-7
Ute Tribal #11-19
Monument Federal #10-35

Gentlemen:

Enclosed are the Well Completion Reports for the subject wells. I have also enclosed logs for these wells with the request that they remain confidential for at least six months.

Please advise if you need additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec., V.P. Drilling & Production

MT
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

11-19

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 19, T4S, R2W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1982' FWL & 1865' FSL NE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-30766 GAS & M/TB/83

15. DATE SPUDDED

8/7/83

16. DATE T.D. REACHED

8/23/83

17. DATE COMPL. (Ready to prod.)

10/8/83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5484' GR

19. ELEV. CASINGHEAD

5484

20. TOTAL DEPTH, MD & TVD

6530

21. PLUG, BACK T.D., MD & TVD

5449

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

XXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River

5263-5578

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI, CDI-CNL, CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	77	17 1/2	100 sx cl "G" + 2% CaCl 1/4#/sx flocele	
8 5/8	24 & 32	2500	11	550 sx BJ Lite + 2% CaCl	+ 1/4#/sx flakes
5 1/2	17	6529	7 7/8	325 sx Thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8		

31. PERFORATION RECORD (Interval, size and number)

5566-78 (1 SPF)

5263-73 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5566-78	25,000 gals gelled KCL water & 63,000# 20/40 sand
5263-73	19,220 gals gelled KCL water & 69,660# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION:		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/8/83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/30/83	24	Open	→	47	NM	NM	NM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	47	NM	NM	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

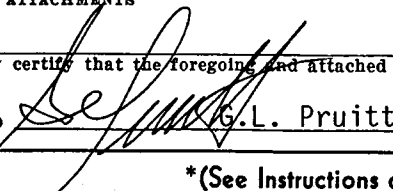
Used for fuel & vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



G.L. Pruitt

TITLE V.P. Drilling & Production

DATE 11/07/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	-4298					
X	-5206					
Y	-5235					
Douglas Creek	-5352					
B	-5774					
Black Shale Facies	-6122					

October 29, 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Workover Report
Ute Tribal #11-19
NE/SW Sec. 19, T4S, R2W

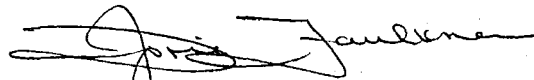
Gentlemen:

Please find, enclosed (2) copies of the Workover Report on the above subject well.

If you have any questions, please advise,

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Lomax Exploration Company
Houston, TX
and
Roosevelt, UT

Bureau of Indian Affairs
Uintah & Ouray Agencies
P. O. Box 190
FT. Duchesne, Utah 84026

RECEIVED

OCT 30 1984

DIVISION OF OIL
& GAS & MINING

Division Office: 50 West Broadway • Suite 1200 • Salt Lake City, Utah 84101 • 801/322-5009
Mailing Address: P.O. Box 511060 • Salt Lake City, Utah 84151-1061

District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

#11-19

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 19, T4S, R2W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

50 West Broadway, Salt Lake City, Utah 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1982' FWL & 1865' FSL NE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-30767

DATE ISSUED

5/18/83

15. DATE SPUDDED

8/7/83

16. DATE T.D. REACHED

8/23/83

17. DATE COMPL. (Ready to prod.)

10-8-83 8/17/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5484' GL

19. ELEV. CASINGHEAD

5496' KB

20. TOTAL DEPTH, MD & TVD

6530

21. PLUG, BACK T.D., MD & TVD

5529'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River

5263-5578

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	77	17 1/2	100 sx c1 "G" + 2% CaCl + 1/4#/sx flocele	
8 5/8	24 & 32	2500	11	550 sx BJ Lite + 2% CaCl + 1/4#/sx flakes	
5 1/2	17	6529	7 7/8	325 sx Thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5389'	

31. PERFORATION RECORD (Interval, size and number)

5566-78 (1 SPF)
5263-73 (1 SPF)
4846'-61 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	22,750 gal KCL wtr &
	46,500# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/18/84		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/1/84	72	N/A	→	6	8	0	1333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	18	24	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel & vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Technician

DATE 10-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch X Y Douglas Creek B Black Shale Facies	-4298 -5206 -5235 -5352 -5774 -6122					



RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc



DIVISION OF
OIL, GAS & MINING

September 23, 1986

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Well Completion/Workover
Reports
REVISIONS

Gentlemen:

In reviewing our Well Completion/Workover Reports, some erroneous information had been indicated. Please find the enclosed revisions with the appropriate changes highlighted. For reference, please note the following:

<u>Well No.</u>	<u>Report Date</u>	<u>Type</u>	<u>Item #</u>	<u>Changed From</u>	<u>To</u>
BCUT #16-2	3-29-85	WO	21	4,600	5,740
BCUT #8-21	3-6-84	New	21	6,107	6,018
SBCUT #1-29	9-12-85	New	21	5,832	5,330
DUT #11-19	10-24-84	WO	21	5,529	6,479
MBF #1-1	11-18-82	WO	21	5,050	5,461
MBF #4-35	11-14-85	WO	24	4,519-35	4,519-5,026
			30	4,100	4,900
MBS #13-36	11-5-84	WO	21	4,740	5,517
			24	4,350-4,376	4,350-5,408
			30	4,199	NA
WMB #10-28	3-6-85	WO	21	6,091	6,137
WPF #6-29	1-9-85	New	21	5,790	6,435
			24	5,160-86	5,160-5,863

If there are any questions, please feel free to contact me.

Very truly yours,

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Roosevelt, UT 84066

Enclosures
JSE/tkb

SEP 10 1985

TEST

CURRENT MONTH (bbls oil)

Well Name DIVISION OF OIL

Date

BOPD

MCFD¹

GOR

Production
CeilingActual
ProductionOver
(Under)Next Month²
Ceiling

45.22 19 GAS & MINING Duchesne Ute Tribal #11-19	8/02/85	5	14	2745	NA	NA	NA	NA
7-24	8/07/85	38	141	3730	429	368	(61)	870
11-25	SHUT IN				NA	NA	NA	NA
Monument Butte Fed. # 2-1	SHUT IN				NA	NA	NA	NA
1-35	SHUT IN				NA	NA	NA	NA
Monument Butte State # 1-2	SHUT IN				NA	NA	NA	NA
W. Monument Butte # 2-33	8/01/85	10	4	366	NA	NA	NA	NA
Pariette Draw # 9-23	8/02/85	60	53	882	NA	NA	NA	NA
W. Pariette Federal # 6-29	8/02/85	23	29	1278	NA	NA	NA	NA
River Junction # 16-7	8/30/85	16	16	969	NA	NA	NA	NA
11-18	SHUT IN				NA	NA	NA	NA
Sowers Canyon # 13-3	8/29/85	6	13	2183	NA	NA	NA	NA
Tabby Canyon #9-23X	8/04/85	51	15	302	NA	NA	NA	NA
1-25	8/06/85	86	47	550	NA	NA	NA	NA

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

Signature:

Title:

[Signature]
[Signature] PROD TECH

Date: 9-9-85

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
and other instructions
on reverse side)

56 64 01

002927

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

#11-19

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19, T4S, R2W

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

5496' KB

23. INTERVALS
DRILLED BY

X

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☒DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

REVISED

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 West Broadway, Ste. #1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. 1982' FWL & 1865' FSL NE/SW
Interval reported below

At total depth

14. PERMIT NO.

43-013-30767

DATE ISSUED

5/18/83

15. DATE SPUDDED

8/7/83

16. DATE T.D. REACHED

8/23/84

17. DATE COMPL. (Ready to prod.)

8/17/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5484' GL

20. TOTAL DEPTH, MD & TVD

6530'

21. PLUG, BACK T.D., MD & TVD

6479'

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5263' - 5578' Green River

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	77	17 1/2	100 sx cl "G" + 2% CaCl + 1/4#/sx flocele	
8 5/8	24# & 32#	2500	11	550 sx BJ Lite + 2% CaCl +	1/4#/sx flakes
5 1/2	17#	6529	7 7/8	325 sx thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5389'	

31. PERFORATION RECORD (Interval, size and number)

5566' - 78' (1 SPF)

5263' - 73' (1 SPF)

4846' - 61' (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4846' - 61'

AMOUNT AND KIND OF MATERIAL USED

22,750 gal KCL wtr &

46,500# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION

8/18/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

9/1/84

HOURS TESTED

72

CHOKE SIZE

N/A

PROD'N. FOR
TEST PERIOD

18

OIL—BBL.

6

GAS—MCF.

8

WATER—BBL.

0

GAS-OIL RATIO

1333

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

18

GAS—MCF.

24

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel & venting

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE

9-23-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch	4298'		
X	5206'		
Y	5235'		
Douglas Creek	5352'		
B	5774'		
Black Shale Facies	6122'		

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH



RECEIVED

AUG 5 1987

DIVISION OF OIL
GAS & MINING

August 4, 1987

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Ste. #350
Salt Lake City, UT 84180-1203

RE: Sundry Notice
Duchesne Ute #11-19
Sec. 19, T4S, R2W
14-20-H62-3478
Duchesne County, Utah

Dear Sir:

Please find enclosed three (3) Sundry Notices to plug and abandon the above referenced well.

Should you have any questions regarding this matter, please contact me at the number listed below.

Very truly yours,

John D. Steuble
Production Manager

Enclosures
JDS/tkb

LOMAX TEST REPORT

Month of

November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
^{43-013-30790 POW 455W 13} Coyote Canyon #3-13	11-18-87	40	0	-	NA	NA	NA	NA
^{45 4W 18} ^{43-013-30838 POW} #4-18	SHUT-IN							
^{452W 19} Duchesne U.T. PA #11-19	SHUT-IN	P&A'd	11/12/87					
^{43-013-30767 PA} ^{45 3W 24} #7-24	SHUT-IN							
^{45 3W 25} ^{43-013-30743 POW} #11-25	11-07-87	28	0	-	NA	NA	NA	NA
^{45 16E 1} Monument B. Fed. #2-1	SHUT-IN							
^{43-013-30603 POW} ^{85 16E 35} #1-35	SHUT-IN							
^{43-013-30561 POW} #1-35	SHUT-IN							
^{45 16E 2} Monument B. State #1-2	SHUT-IN							
^{43-013-30596 POW} ^{43-013-30749 POW 85 16E 33} W. Monument Butte #2-33	SHUT-IN							
^{43-047-31543 POW 85 17E 23} Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
^{43-047-31550 POW 85 18E 29} W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
^{43-047-31360 POW 95 20E 7} River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
^{95 20E 18} ^{43-047-31316 POW} #11-18	SHUT-IN							
^{43-013-30999 POW 55 5W 23} Tabby Canyon #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
^{55 5W 25} ^{43-013-30945 POW} #1-25	11-08-87	44	36	820	NA	NA	NA	NA

- Flared or Vented
- Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3478	
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 08111	
3. ADDRESS OF OPERATOR 50 West Broadway, Ste. #1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1982' FWL & 1865' FSL NE/SW		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 43-013-30767		9. WELL NO. 11-19	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,484' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 19, T4S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well will be plugged as follows:

1. Cut off 5-1/2" casing @ free point (est. \pm 4,300')
2. Set 200' plug 5,170' - 5,370'
3. Set 200' plug across 5-1/2" casing stub (est. 4,200' - 4,400')
4. Set 200' plug across 8-5/8" shoe 2,400' - 2,600'
5. Set 200' surface plug 0' - 200'
6. Set dry hole marker, restore and reseed location

All cement plugs to be Class "G" + 2% CaCl
Fresh water to be used between plugs

RECEIVED

AUG 5 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE August 4, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

FEDERAL APPROVAL OF THIS ACTION
is required before commencing
operations.ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-6-87

*See Instructions on Reverse Side



November 20, 1987

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

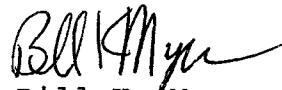
RE: Duchesne Ute Tribal #11-19
Sec. 19, T4S, R2W
Duchesne County, Utah
BIA #14-20-H62-3478

Gentlemen:

Please find enclosed the original and two (2) copies
of Sundry Notice for Plug & Abandonment of the subject well.

Please advise if you need additional information.

Sincerely,



Bill K. Myers
Production Superintendent

Enclosures (3)

BKM/kj

cc: John D. Steuble
Lomax Exploration
Salt Lake City, Utah 84101

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING11
Pow

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA 14-20-H62-3478	
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 120120	
3. ADDRESS OF OPERATOR 50 West Broadway, Ste. #1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1982' FWL & 1865' FSL NE/SW		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 43-013-30767		9. WELL NO. 11-19	
15. ELEVATIONS (Show whether of, RT, GR, etc.) 5484' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T4S, R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged as follows:

11-09-87	25 Sx Class G + 2% CaCl Plug @ 5385'
11-10-87	Shot off 5½" csg @ 4365'
11-11-87	60 Sx Class G + 2% CaCl Plug @ 4331'
11-12-87	135 Sx Class G + 2% CaCl Plug @ 2841'***
11-12-87	50 Sx Class G + 2% CaCl Plug @ 2400'
11-12-87	60 Sx Class G + 2% CaCl Plug @ ± 200'-Surface

***Waited on plug for 3 hours

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supt.

DATE November 20, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

COMMENTS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-27-87

BY John R. Baga

*See Instructions on Reverse Side